1 AN ACT concerning regulation.

Be it enacted by the People of the State of Illinois, represented in the General Assembly:

- 4 Section 5. The Electric Vehicle Act is amended by changing
- 5 Sections 55 and 60 as follows:
- 6 (20 ILCS 627/55)
- 7 Sec. 55. Charging rebate program.
- 8 (a) In order to substantially offset the installation
- 9 costs of electric vehicle charging infrastructure, beginning
- July 1, 2022, and continuing as long as funds are available,
- 11 the Agency shall issue rebates, consistent with the
- 12 Commission-approved Beneficial Electrification Plans in
- 13 accordance with Section 45, to public and private
- 14 organizations and companies to install and maintain Level 2 or
- 15 Level 3 charging stations.
- 16 (b) The Agency shall award rebates or grants that fund up
- to 80% of the cost of the installation of charging stations.
- 18 The Agency shall award additional incentives per port for
- 19 every charging station installed in an eligible community and
- 20 every charging station located to support eligible persons. In
- 21 order to be eligible to receive a rebate or grant, the
- 22 organization or company must submit an application to the
- 23 Agency and commit to paying the prevailing wage for the

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installation project. The Agency shall by rule provide application and other programmatic details and requirements, including additional incentives for eligible communities. The Agency may determine per port or project caps based on a review of best practices and stakeholder engagement. The Agency shall accept applications on a rolling basis and shall award rebates or grants within 60 days of each application. The Agency must require that any grant or rebate applicant comply with the requirements of the Prevailing Wage Act for any may not award rebates or grants to an organization or company that does not pay the prevailing wage for the installation of a charging station for which it seeks a rebate or grant.

- 13 (Source: P.A. 102-662, eff. 9-15-21.)
- 14 (20 ILCS 627/60)
- 15 (Section scheduled to be repealed on January 1, 2024)

16 Sec. 60. Study on loss of infrastructure funds replacement options. The Illinois Department of Transportation 17 shall conduct a study to be delivered to the members of the 18 19 Illinois General Assembly and made available to the public no later than September 30, 2022. The study shall consider how 20 21 the proliferation of electric vehicles will adversely affect 22 resources needed for transportation infrastructure and take into consideration any relevant federal actions. The study 23 24 shall identify the potential revenue loss and offer multiple 25 options for replacing those lost revenues. The Illinois

- 1 Department of Transportation shall collaborate with
- 2 organizations representing businesses involved in designing
- 3 and building transportation infrastructure, organized labor,
- 4 the general business community, and users of the system. In
- 5 addition, the Illinois Department of Transportation may
- 6 collaborate with other state agencies, including but not
- 7 limited to the Illinois Secretary of State and the Illinois
- 8 Department of Revenue.
- 9 This Section is repealed on January 1, 2024.
- 10 (Source: P.A. 102-662, eff. 9-15-21.)
- Section 10. The Illinois Enterprise Zone Act is amended by
- 12 changing Section 5.5 as follows:
- 13 (20 ILCS 655/5.5) (from Ch. 67 1/2, par. 609.1)
- 14 Sec. 5.5. High Impact Business.
- 15 (a) In order to respond to unique opportunities to assist
- in the encouragement, development, growth, and expansion of
- 17 the private sector through large scale investment and
- development projects, the Department is authorized to receive
- 19 and approve applications for the designation of "High Impact
- 20 Businesses" in Illinois subject to the following conditions:
- 21 (1) such applications may be submitted at any time
- 22 during the year;
- 23 (2) such business is not located, at the time of
- designation, in an enterprise zone designated pursuant to

this Act;

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- (3) the business intends to do one or more of the following:
 - the business intends to make a minimum (A) investment of \$12,000,000 which will be placed in service in qualified property and intends to create 500 full-time equivalent jobs at a designated location in Illinois or intends to make a minimum investment of \$30,000,000 which will be placed in service in qualified property and intends to retain 1,500 full-time retained jobs at a designated location in Illinois. The business must certify in writing that the investments would not be placed in service in qualified property and the job creation or job retention would not occur without the tax credits and exemptions set forth in subsection (b) of this Section. The terms "placed in service" and "qualified property" have the same meanings as described in subsection (h) of Section 201 of the Illinois Income Tax Act; or
 - (B) the business intends to establish a new electric generating facility at a designated location in Illinois. "New electric generating facility", for purposes of this Section, means a newly-constructed electric generation plant or a newly-constructed generation capacity expansion at an existing electric

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generation plant, including the transmission lines and associated equipment that transfers electricity from points of supply to points of delivery, and for which such new foundation construction commenced not sooner than July 1, 2001. Such facility shall be designed to provide baseload electric generation and shall operate on a continuous basis throughout the year; and (i) shall have an aggregate rated generating capacity of at least 1,000 megawatts for all new units at one site if it uses natural gas as its primary fuel and foundation construction of the facility is commenced on or before December 31, 2004, or shall have an aggregate rated generating capacity of at least 400 megawatts for all new units at one site if it uses coal or gases derived from coal as its primary fuel and shall support the creation of at least 150 Illinois coal mining jobs, or (ii) shall be funded through a federal Department of Energy grant before December 31, 2010 and shall support the creation of Illinois coal-mining jobs, or (iii) shall use coal gasification or integrated gasification-combined cycle units that generate electricity or chemicals, or both, and shall support the creation of Illinois coal-mining jobs. The business must certify in writing that the investments necessary to establish a new electric generating facility would not be placed in service and

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the job creation in the case of a coal-fueled plant would not occur without the tax credits and exemptions set forth in subsection (b-5) of this Section. The term "placed in service" has the same meaning as described in subsection (h) of Section 201 of the Illinois Income Tax Act; or

(B-5) the business intends to establish a new gasification facility at a designated location in Illinois. As used in this Section, "new gasification facility" means a newly constructed coal gasification facility that generates chemical feedstocks transportation fuels derived from coal (which may include, but are not limited to, methane, methanol, and nitrogen fertilizer), that supports the creation or retention of Illinois coal-mining jobs, and that qualifies for financial assistance from the Department before December 31, 2010. A new gasification facility does not include a pilot project located within Jefferson County or within a county adjacent to Jefferson County for synthetic natural gas from coal; or

(C) the business intends to establish production operations at a new coal mine, re-establish production operations at a closed coal mine, or expand production at an existing coal mine at a designated location in Illinois not sooner than July 1, 2001; provided that

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the production operations result in the creation of 150 new Illinois coal mining jobs as described in subdivision (a)(3)(B) of this Section, and further provided that the coal extracted from such mine is utilized as the predominant source for a new electric generating facility. The business must certify in writing that the investments necessary to establish a new, expanded, or reopened coal mine would not be placed in service and the job creation would not occur without the tax credits and exemptions set forth in subsection (b-5) of this Section. The term "placed in service" has the same meaning as described in subsection (h) of Section 201 of the Illinois Income Tax Act; or

(D) the business intends to construct transmission facilities or upgrade existing transmission facilities at designated locations in Illinois, for which construction commenced not sooner than July 1, 2001. For the purposes of this Section, "transmission facilities" means transmission lines with a voltage rating of 115 kilovolts or above, including associated equipment, that transfer electricity from points of supply to points of delivery and that transmit a majority of the electricity generated by a new electric generating facility designated as a High Impact Business in

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accordance with this Section. The business must certify in writing that the investments necessary to construct new transmission facilities or upgrade existing transmission facilities would not be placed in service without the tax credits and exemptions set forth in subsection (b-5) of this Section. The term "placed in service" has the same meaning as described in subsection (h) of Section 201 of the Illinois Income Tax Act; or

- (E) the business intends to establish a new wind power facility at a designated location in Illinois. For purposes of this Section, "new wind power facility" means newly constructed а electric generation facility, or a newly constructed expansion of an existing electric generation facility, placed in service on or after July 1, 2009, that generates electricity using wind energy devices, and such facility shall be deemed to include all associated transmission lines, substations, and other equipment related to the generation of electricity from wind energy devices. For purposes of this Section, "wind energy device" means any device, with a nameplate capacity of at least 0.5 megawatts, that is used in the process of converting kinetic energy from the wind to generate electricity; or
 - (F) the business commits to (i) make a minimum

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investment of \$500,000,000, which will be placed in service in a qualified property, (ii) create 125 full-time equivalent jobs at a designated location in Illinois, (iii) establish a fertilizer plant at a designated location in Illinois that complies with the set-back standards as described in Table 1: Initial Isolation and Protective Action Distances in the 2012 Emergency Response Guidebook published by the United States Department of Transportation, (iv) pay a prevailing wage for employees at that location who are engaged in construction activities, and (v) secure an appropriate level of general liability insurance to protect against catastrophic failure of the fertilizer plant or any of its constituent systems; in addition, the business must agree to enter into a construction project labor agreement including provisions establishing wages, benefits, and other compensation for employees performing work under the project labor agreement at that location; for the purposes of this Section, "fertilizer plant" means a newly constructed or upgraded plant utilizing gas used in the production anhydrous ammonia and downstream of nitrogen fertilizer products for resale; for the purposes of this Section, "prevailing wage" means the hourly cash fringe benefits for training wages plus and apprenticeship programs approved by the U.S.

Department of Labor, Bureau of Apprenticeship and Training, health and welfare, insurance, vacations and pensions paid generally, in the locality in which the work is being performed, to employees engaged in work of a similar character on public works; this paragraph (F) applies only to businesses that submit an application to the Department within 60 days after July 25, 2013 (the effective date of Public Act 98-109) this amendatory Act of the 98th General Assembly; and

- (4) no later than 90 days after an application is submitted, the Department shall notify the applicant of the Department's determination of the qualification of the proposed High Impact Business under this Section.
- (b) Businesses designated as High Impact Businesses pursuant to subdivision (a)(3)(A) of this Section shall qualify for the credits and exemptions described in the following Acts: Section 9-222 and Section 9-222.1A of the Public Utilities Act, subsection (h) of Section 201 of the Illinois Income Tax Act, and Section 1d of the Retailers' Occupation Tax Act; provided that these credits and exemptions described in these Acts shall not be authorized until the minimum investments set forth in subdivision (a)(3)(A) of this Section have been placed in service in qualified properties and, in the case of the exemptions described in the Public Utilities Act and Section 1d of the Retailers' Occupation Tax

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Act, the minimum full-time equivalent jobs or full-time 1 2 retained jobs set forth in subdivision (a) (3) (A) of this Section have been created or retained. Businesses designated 3 as High Impact Businesses under this Section shall also 5 qualify for the exemption described in Section 51 of the 6 Retailers' Occupation Tax Act. The credit provided 7 subsection (h) of Section 201 of the Illinois Income Tax Act 8 shall be applicable to investments in qualified property as 9 set forth in subdivision (a) (3) (A) of this Section.

(b-5) Businesses designated as High Impact Businesses pursuant to subdivisions (a) (3) (B), (a) (3) (B-5), (a) (3) (C), and (a)(3)(D) of this Section shall qualify for the credits and exemptions described in the following Acts: Section 51 of the Retailers' Occupation Tax Act, Section 9-222 and Section 9-222.1A of the Public Utilities Act, and subsection (h) of Section 201 of the Illinois Income Tax Act; however, the credits and exemptions authorized under Section 9-222 and Section 9-222.1A of the Public Utilities Act, and subsection (h) of Section 201 of the Illinois Income Tax Act shall not be authorized until the new electric generating facility, the new gasification facility, the new transmission facility, or the new, expanded, or reopened coal mine is operational, except that a new electric generating facility whose primary fuel source is natural gas is eligible only for the exemption under Section 51 of the Retailers' Occupation Tax Act.

(b-6) Businesses designated as High Impact Businesses

- pursuant to subdivision (a)(3)(E) or (a)(3)(E-5) of this

 Section shall qualify for the exemptions described in Section

 51 of the Retailers' Occupation Tax Act; any business so

 designated as a High Impact Business being, for purposes of

 this Section, a "Wind Energy Business".
 - (b-7) Beginning on January 1, 2021, businesses designated as High Impact Businesses by the Department shall qualify for the High Impact Business construction jobs credit under subsection (h-5) of Section 201 of the Illinois Income Tax Act if the business meets the criteria set forth in subsection (i) of this Section. The total aggregate amount of credits awarded under the Blue Collar Jobs Act (Article 20 of <u>Public Act 101-9</u> this amendatory Act of the 101st General Assembly) shall not exceed \$20,000,000 in any State fiscal year.
 - (c) High Impact Businesses located in federally designated foreign trade zones or sub-zones are also eligible for additional credits, exemptions and deductions as described in the following Acts: Section 9-221 and Section 9-222.1 of the Public Utilities Act; and subsection (g) of Section 201, and Section 203 of the Illinois Income Tax Act.
 - (d) Except for businesses contemplated under subdivision (a)(3)(E) or (a)(3)(E-5) of this Section, existing Illinois businesses which apply for designation as a High Impact Business must provide the Department with the prospective plan for which 1,500 full-time retained jobs would be eliminated in the event that the business is not designated.

- (e) Except for new wind power facilities contemplated under subdivision (a)(3)(E) of this Section, new proposed facilities which apply for designation as High Impact Business must provide the Department with proof of alternative non-Illinois sites which would receive the proposed investment and job creation in the event that the business is not designated as a High Impact Business.
- (f) Except for businesses contemplated under subdivision (a)(3)(E) of this Section, in the event that a business is designated a High Impact Business and it is later determined after reasonable notice and an opportunity for a hearing as provided under the Illinois Administrative Procedure Act, that the business would have placed in service in qualified property the investments and created or retained the requisite number of jobs without the benefits of the High Impact Business designation, the Department shall be required to immediately revoke the designation and notify the Director of the Department of Revenue who shall begin proceedings to recover all wrongfully exempted State taxes with interest. The business shall also be ineligible for all State funded Department programs for a period of 10 years.
- (g) The Department shall revoke a High Impact Business designation if the participating business fails to comply with the terms and conditions of the designation. However, the penalties for new wind power facilities or Wind Energy Businesses for failure to comply with any of the terms or

- conditions of the Illinois Prevailing Wage Act shall be only
 those penalties identified in the Illinois Prevailing Wage

 Act, and the Department shall not revoke a High Impact

 Business designation as a result of the failure to comply with

 any of the terms or conditions of the Illinois Prevailing Wage

 Act in relation to a new wind power facility or a Wind Energy

 Business.
 - (h) Prior to designating a business, the Department shall provide the members of the General Assembly and Commission on Government Forecasting and Accountability with a report setting forth the terms and conditions of the designation and guarantees that have been received by the Department in relation to the proposed business being designated.
 - (i) High Impact Business construction jobs credit. Beginning on January 1, 2021, a High Impact Business may receive a tax credit against the tax imposed under subsections (a) and (b) of Section 201 of the Illinois Income Tax Act in an amount equal to 50% of the amount of the incremental income tax attributable to High Impact Business construction jobs credit employees employed in the course of completing a High Impact Business construction jobs project. However, the High Impact Business construction jobs credit may equal 75% of the amount of the incremental income tax attributable to High Impact Business construction jobs credit employees if the High Impact Business construction jobs credit employees if the High Impact Business construction jobs credit project is located in an underserved area.

The Department shall certify to the Department of Revenue:

(1) the identity of taxpayers that are eligible for the High
Impact Business construction jobs credit; and (2) the amount
of High Impact Business construction jobs credits that are
claimed pursuant to subsection (h-5) of Section 201 of the
Illinois Income Tax Act in each taxable year. Any business
entity that receives a High Impact Business construction jobs
credit shall maintain a certified payroll pursuant to
subsection (j) of this Section.

As used in this subsection (i):

"High Impact Business construction jobs credit" means an amount equal to 50% (or 75% if the High Impact Business construction project is located in an underserved area) of the incremental income tax attributable to High Impact Business construction job employees. The total aggregate amount of credits awarded under the Blue Collar Jobs Act (Article 20 of Public Act 101-9 this amendatory Act of the 101st General Assembly) shall not exceed \$20,000,000 in any State fiscal year

"High Impact Business construction job employee" means a laborer or worker who is employed by an Illinois contractor or subcontractor in the actual construction work on the site of a High Impact Business construction job project.

"High Impact Business construction jobs project" means building a structure or building or making improvements of any kind to real property, undertaken and commissioned by a

- 1 business that was designated as a High Impact Business by the
- 2 Department. The term "High Impact Business construction jobs
- 3 project" does not include the routine operation, routine
- 4 repair, or routine maintenance of existing structures,
- 5 buildings, or real property.
- 6 "Incremental income tax" means the total amount withheld
- 7 during the taxable year from the compensation of High Impact
- 8 Business construction job employees.
- 9 "Underserved area" means a geographic area that meets one
- or more of the following conditions:
- 11 (1) the area has a poverty rate of at least 20%
 12 according to the latest federal decennial census;
- 13 (2) 75% or more of the children in the area 14 participate in the federal free lunch program according to
- reported statistics from the State Board of Education;
- 16 (3) at least 20% of the households in the area receive
- 17 assistance under the Supplemental Nutrition Assistance
- 18 Program (SNAP); or
- 19 (4) the area has an average unemployment rate, as
- 20 determined by the Illinois Department of Employment
- 21 Security, that is more than 120% of the national
- 22 unemployment average, as determined by the U.S. Department
- of Labor, for a period of at least 2 consecutive calendar
- years preceding the date of the application.
- 25 (j) Each contractor and subcontractor who is engaged in
- 26 and executing a High Impact Business Construction jobs

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1	project, as defined under subsection (i) of this Section, for
2	a business that is entitled to a credit pursuant to subsection
3	(i) of this Section shall:

- (1) make and keep, for a period of 5 years from the date of the last payment made on or after <u>June 5, 2019</u> (the effective date of <u>Public Act 101-9</u>) this amendatory Act of the 101st General Assembly on a contract or subcontract for a High Impact Business Construction Jobs Project, records for all laborers and other workers employed by the contractor or subcontractor on the project; the records shall include:
- (A) the worker's name;
- 13 (B) the worker's address;
- 14 (C) the worker's telephone number, if available;
- (D) the worker's social security number;
- 16 (E) the worker's classification or classifications;
 - (F) the worker's gross and net wages paid in each pay period;
 - (G) the worker's number of hours worked each day;
- 21 (H) the worker's starting and ending times of work 22 each day;
 - (I) the worker's hourly wage rate; and
- 24 (J) the worker's hourly overtime wage rate;
- 25 <u>(K) the worker's race and ethnicity; and</u>
- 26 (L) the worker's gender;

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- (2) no later than the 15th day of each calendar month, provide a certified payroll for the immediately preceding month to the taxpayer in charge of the High Impact Business construction jobs project; within 5 business days after receiving the certified payroll, the taxpayer shall file the certified payroll with the Department of Labor and the Department of Commerce and Economic Opportunity; a certified payroll must be filed for only those calendar months during which construction on a High Impact Business construction jobs project has occurred; the certified payroll shall consist of a complete copy of the records identified in paragraph (1) of this subsection (j), but may exclude the starting and ending times of work each day; the certified payroll shall be accompanied by a statement signed by the contractor or subcontractor or an officer, employee, or agent of the contractor subcontractor which avers that:
 - (A) he or she has examined the certified payroll records required to be submitted by the Act and such records are true and accurate; and
 - (B) the contractor or subcontractor is aware that filing a certified payroll that he or she knows to be false is a Class A misdemeanor.

A general contractor is not prohibited from relying on a certified payroll of a lower-tier subcontractor, provided the general contractor does not knowingly rely upon a

subcontractor's false certification.

Any contractor or subcontractor subject to this subsection, and any officer, employee, or agent of such contractor or subcontractor whose duty as an officer, employee, or agent it is to file a certified payroll under this subsection, who willfully fails to file such a certified payroll on or before the date such certified payroll is required by this paragraph to be filed and any person who willfully files a false certified payroll that is false as to any material fact is in violation of this Act and guilty of a Class A misdemeanor.

The taxpayer in charge of the project shall keep the records submitted in accordance with this subsection on or after <u>June 5, 2019</u> (the effective date of <u>Public Act 101-9)</u> this amendatory Act of the 101st General Assembly for a period of 5 years from the date of the last payment for work on a contract or subcontract for the High Impact Business construction jobs project.

The records submitted in accordance with this subsection shall be considered public records, except an employee's address, telephone number, and social security number, and made available in accordance with the Freedom of Information Act. The Department of Labor shall accept any reasonable submissions by the contractor that meet the requirements of this subsection (j) and shall share the information with the Department in order to comply with the awarding of a High

- 1 Impact Business construction jobs credit. A contractor,
- 2 subcontractor, or public body may retain records required
- 3 under this Section in paper or electronic format.
- 4 (k) Upon 7 business days' notice, each contractor and
- 5 subcontractor shall make available for inspection and copying
- 6 at a location within this State during reasonable hours, the
- 7 records identified in this subsection (j) to the taxpayer in
- 8 charge of the High Impact Business construction jobs project,
- 9 its officers and agents, the Director of the Department of
- 10 Labor and his or her deputies and agents, and to federal,
- 11 State, or local law enforcement agencies and prosecutors.
- 12 (Source: P.A. 101-9, eff. 6-5-19; revised 7-12-19.)
- 13 Section 15. The Public Utilities Act is amended by
- 14 changing Section 5-117 as follows:
- 15 (220 ILCS 5/5-117)
- Sec. 5-117. Supplier diversity goals.
- 17 (a) The public policy of this State is to collaboratively
- 18 work with companies that serve Illinois residents to improve
- 19 their supplier diversity in a non-antagonistic manner.
- 20 (b) The Commission shall require all gas, electric, and
- 21 water companies with at least 100,000 customers under its
- 22 authority, as well as suppliers of wind energy, solar energy,
- 23 hydroelectricity, nuclear energy, and any other supplier of
- 24 energy within this State other than wind energy and solar

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energy required to comply with the reporting requirements under Section 1505-215 of the Department of Labor Law of the Civil Administrative Code of Illinois, to submit an annual report by April 15, 2015 and every April 15 thereafter, in a searchable Adobe PDF format, on all procurement goals and spending for female-owned, minority-owned, veteran-owned, and small business enterprises in the previous calendar year. These goals shall be expressed as a percentage of the total work performed by the entity submitting the report, and the actual spending for all female-owned, minority-owned, veteran-owned, and small business enterprises shall also be expressed as a percentage of the total work performed by the entity submitting the report.

- (c) Each participating company in its annual report shall include the following information:
 - (1) an explanation of the plan for the next year to increase participation;
 - (2) an explanation of the plan to increase the goals;
 - (3) the areas of procurement each company shall be actively seeking more participation in the next year;
 - (4) an outline of the plan to alert and encourage potential vendors in that area to seek business from the company;
 - (5) an explanation of the challenges faced in finding quality vendors and offer any suggestions for what the Commission could do to be helpful to identify those

1 vendors;

- 2 (6) a list of the certifications the company recognizes;
 - (7) the point of contact for any potential vendor who wishes to do business with the company and explain the process for a vendor to enroll with the company as a minority-owned, women-owned, or veteran-owned company; and
 - (8) any particular success stories to encourage other companies to emulate best practices.
 - (d) Each annual report shall include as much State-specific data as possible. If the submitting entity does not submit State-specific data, then the company shall include any national data it does have and explain why it could not submit State-specific data and how it intends to do so in future reports, if possible.
 - (e) Each annual report shall include the rules, regulations, and definitions used for the procurement goals in the company's annual report.
 - (f) The Commission and all participating entities shall hold an annual workshop open to the public in 2015 and every year thereafter on the state of supplier diversity to collaboratively seek solutions to structural impediments to achieving stated goals, including testimony from each participating entity as well as subject matter experts and advocates. The Commission shall publish a database on its website of the point of contact for each participating entity

- 1 for supplier diversity, along with a list of certifications
- 2 each company recognizes from the information submitted in each
- 3 annual report. The Commission shall publish each annual report
- 4 on its website and shall maintain each annual report for at
- 5 least 5 years.
- 6 (Source: P.A. 102-558, eff. 8-20-21; 102-662, eff. 9-15-21.)
- 7 Section 20. The Energy Assistance Act is amended by
- 8 changing Section 13 as follows:
- 9 (305 ILCS 20/13)
- 10 (Text of Section from P.A. 102-16)
- 11 (Section scheduled to be repealed on January 1, 2025)
- 12 Sec. 13. Supplemental Low-Income Energy Assistance Fund.
- 13 (a) The Supplemental Low-Income Energy Assistance Fund is
- 14 hereby created as a special fund in the State Treasury.
- 15 Notwithstanding any other law to the contrary, the
- 16 Supplemental Low-Income Energy Assistance Fund is not subject
- 17 to sweeps, administrative charge-backs, or any other fiscal or
- 18 budgetary maneuver that would in any way transfer any amounts
- 19 from the Supplemental Low-Income Energy Assistance Fund into
- 20 any other fund of the State. The Supplemental Low-Income
- 21 Energy Assistance Fund is authorized to receive moneys from
- 22 voluntary donations from individuals, foundations,
- corporations, and other sources, moneys received pursuant to
- 24 Section 17, and, by statutory deposit, the moneys collected

pursuant to this Section. The Fund is also authorized to 1 2 receive voluntary donations from individuals, foundations, 3 corporations, and other sources. Subject to appropriation, the Department shall use moneys from the Supplemental Low-Income 5 Energy Assistance Fund for payments to electric or gas public utilities, municipal electric or gas utilities, and electric 6 7 cooperatives on behalf of their customers who are participants 8 in the program authorized by Sections 4 and 18 of this Act, for 9 provision of weatherization services and the 10 administration of the Supplemental Low-Income Energy 11 Assistance Fund. All other deposits outside of the Energy 12 Assistance Charge as set forth in subsection (b) are not 13 restrictions subject to the percentage related 14 administrative and weatherization expenses provided in this 15 subsection. The yearly expenditures for weatherization may not 16 exceed 10% of the amount collected during the year pursuant to 17 this Section, except when unspent funds from the Supplemental Low-Income Energy Assistance Fund are reallocated from a 18 19 previous year; any unspent balance of the 10% weatherization 20 allowance may be utilized for weatherization expenses in the 21 year they are reallocated. The yearly administrative expenses 22 of the Supplemental Low-Income Energy Assistance Fund may not 23 exceed 13% of the amount collected during that year pursuant 24 Section, except when unspent funds 25 Supplemental Low-Income Energy Assistance Fund are reallocated 26 from a previous year; any unspent balance of the 13%

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- administrative allowance may be utilized for administrative expenses in the year they are reallocated. Of the 13%
- 3 administrative allowance, no less than 8% shall be provided to
- 4 Local Administrative Agencies for administrative expenses.
- (b) Notwithstanding the provisions of Section 16-111 of 6 the Public Utilities Act but subject to subsection (k) of this 7 Section, each public utility, electric cooperative, as defined 8 in Section 3.4 of the Electric Supplier Act, and municipal 9 utility, as referenced in Section 3-105 of the Public 10 Utilities Act, that is engaged in the delivery of electricity 11 or the distribution of natural gas within the State of 12 Illinois shall, effective January 1, 2022 2021, assess each of its customer accounts a monthly Energy Assistance Charge for 13 14 Supplemental Low-Income Energy Assistance Fund. 15 delivering public utility, municipal electric or gas utility, 16 or electric or gas cooperative for a self-assessing purchaser 17 remains subject to the collection of the fee imposed by this Section. The monthly charge shall be as follows: 18
 - (1) Base Energy Assistance Charge per month on each account for residential electrical service;
 - (2) Base Energy Assistance Charge per month on each account for residential gas service;
 - (3) Ten times the Base Energy Assistance Charge per month on each account for non-residential electric service which had less than 10 megawatts of peak demand during the previous calendar year;

- (4) Ten times the Base Energy Assistance Charge per month on each account for non-residential gas service which had distributed to it less than 4,000,000 therms of gas during the previous calendar year;
 - (5) Three hundred and seventy-five times the Base Energy Assistance Charge per month on each account for non-residential electric service which had 10 megawatts or greater of peak demand during the previous calendar year; and
 - (6) Three hundred and seventy-five times the Base Energy Assistance Charge per month on each account For non-residential gas service which had 4,000,000 or more therms of gas distributed to it during the previous calendar year.

The Base Energy Assistance Charge shall be \$0.48 per month for the calendar year beginning January 1, 2022 and shall increase by \$0.16 per month for any calendar year, provided no less than 80% of the previous State fiscal year's available Supplemental Low-Income Energy Assistance Fund funding was exhausted. The maximum Base Energy Assistance Charge shall not exceed \$0.96 per month for any calendar year.

The incremental change to such charges imposed by Public Act 99-933 and this amendatory Act of the 102nd General Assembly shall not (i) be used for any purpose other than to directly assist customers and (ii) be applicable to utilities serving less than $\underline{100,000}$ $\underline{25,000}$ customers in Illinois on

January 1, 2021. The incremental change to such charges imposed by this amendatory Act of the 102nd General Assembly are intended to increase utilization of the Percentage of Income Payment Plan (PIPP or PIP Plan) and shall be applied such that PIP Plan enrollment is at least doubled, as compared to 2020 enrollment, by 2024.

In addition, electric and gas utilities have committed, and shall contribute, a one-time payment of \$22 million to the Fund, within 10 days after the effective date of the tariffs established pursuant to Sections 16-111.8 and 19-145 of the Public Utilities Act to be used for the Department's cost of implementing the programs described in Section 18 of this amendatory Act of the 96th General Assembly, the Arrearage Reduction Program described in Section 18, and the programs described in Section 8-105 of the Public Utilities Act. If a utility elects not to file a rider within 90 days after the effective date of this amendatory Act of the 96th General Assembly, then the contribution from such utility shall be made no later than February 1, 2010.

- (c) For purposes of this Section:
- (1) "residential electric service" means electric utility service for household purposes delivered to a dwelling of 2 or fewer units which is billed under a residential rate, or electric utility service for household purposes delivered to a dwelling unit or units which is billed under a residential rate and is registered

by a separate meter for each dwelling unit;

- (2) "residential gas service" means gas utility service for household purposes distributed to a dwelling of 2 or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit;
- (3) "non-residential electric service" means electric utility service which is not residential electric service; and
 - (4) "non-residential gas service" means gas utility service which is not residential gas service.
- (d) Within 30 days after the effective date of this amendatory Act of the 96th General Assembly, each public utility engaged in the delivery of electricity or the distribution of natural gas shall file with the Illinois Commerce Commission tariffs incorporating the Energy Assistance Charge in other charges stated in such tariffs, which shall become effective no later than the beginning of the first billing cycle following such filing.
- (e) The Energy Assistance Charge assessed by electric and gas public utilities shall be considered a charge for public utility service.
- (f) By the 20th day of the month following the month in which the charges imposed by the Section were collected, each

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public utility, municipal utility, and electric cooperative shall remit to the Department of Revenue all moneys received as payment of the Energy Assistance Charge on a return prescribed and furnished by the Department of Revenue showing such information as the Department of Revenue may reasonably require; provided, however, that a utility offering an Arrearage Reduction Program or Supplemental Arrearage Reduction Program pursuant to Section 18 of this Act shall be entitled to net those amounts necessary to fund and recover the costs of such Programs as authorized by that Section that is no more than the incremental change in such Energy Assistance Charge authorized by Public Act 96-33. If a customer makes a partial payment, a public utility, municipal utility, or electric cooperative may elect either: (i) to apply such partial payments first to amounts owed to the utility or cooperative for its services and then to payment for the Energy Assistance Charge or (ii) to apply such partial payments on a pro-rata basis between amounts owed to the utility or cooperative for its services and to payment for the Energy Assistance Charge.

If any payment provided for in this Section exceeds the distributor's liabilities under this Act, as shown on an original return, the Department may authorize the distributor to credit such excess payment against liability subsequently to be remitted to the Department under this Act, in accordance with reasonable rules adopted by the Department. If the

- Department subsequently determines that all or any part of the 2 credit taken was not actually due to the distributor, the 3 distributor's discount shall be reduced by an amount equal to
- the difference between the discount as applied to the credit
- 5 taken and that actually due, and that distributor shall be
- 6 liable for penalties and interest on such difference.
- 7 The Department of Revenue shall deposit into the 8 Supplemental Low-Income Energy Assistance Fund all moneys 9 remitted to it in accordance with subsection (f) of this 10 Section. The utilities shall coordinate with the Department to 11 establish an equitable and practical methodology for 12 implementing this subsection (g) beginning with the 2010
- 13 program year.
- (h) On or before December 31, 2002, the Department shall 14 prepare a report for the General Assembly on the expenditure 15 16 of funds appropriated from the Low-Income Energy Assistance 17 Block Grant Fund for the program authorized under Section 4 of
- this Act. 18
- 19 (i) The Department of Revenue may establish such rules as 20 it deems necessary to implement this Section.
- 21 (j) The Department of Commerce and Economic Opportunity 22 may establish such rules as it deems necessary to implement 23 this Section.
- (k) The charges imposed by this Section shall only apply 24 to customers of municipal electric or gas utilities and 25 26 electric or gas cooperatives if the municipal electric or gas

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utility or electric or gas cooperative makes an affirmative 1 2 decision to impose the charge. If a municipal electric or gas 3 utility or an electric cooperative makes an affirmative decision to impose the charge provided by this Section, the 5 municipal electric or gas utility or electric cooperative shall inform the Department of Revenue in writing of such 6 7 decision when it begins to impose the charge. If a municipal 8 electric or gas utility or electric or gas cooperative does 9 not assess this charge, the Department may not use funds from 10 the Supplemental Low-Income Energy Assistance Fund to provide 11 benefits to its customers under the program authorized by 12 Section 4 of this Act.

In its use of federal funds under this Act, the Department may not cause a disproportionate share of those federal funds to benefit customers of systems which do not assess the charge provided by this Section.

This Section is repealed on January 1, 2025 unless renewed by action of the General Assembly.

19 (Source: P.A. 102-16, eff. 6-17-21.)

- 20 (Text of Section from P.A. 102-176)
- 21 (Section scheduled to be repealed on January 1, 2025)
- Sec. 13. Supplemental Low-Income Energy Assistance Fund.
- 23 (a) The Supplemental Low-Income Energy Assistance Fund is 24 hereby created as a special fund in the State Treasury. The 25 Supplemental Low-Income Energy Assistance Fund is authorized

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to receive moneys from voluntary donations from individuals, foundations, corporations, and other sources, moneys received pursuant to Section 17, and, by statutory deposit, the moneys collected pursuant to this Section. The Fund is also authorized to receive voluntary donations from individuals, foundations, corporations, and other sources. Subject to appropriation, the Department shall use moneys from the Supplemental Low-Income Energy Assistance Fund for payments to electric or gas public utilities, municipal electric or gas utilities, and electric cooperatives on behalf of their customers who are participants in the program authorized by Sections 4 and 18 of this Act, for the provision of weatherization services and for administration Supplemental Low-Income Energy Assistance Fund. All other deposits outside of the Energy Assistance Charge as set forth subsection (b) are not subject to the percentage restrictions related to administrative and weatherization expenses provided in this subsection. The yearly expenditures for weatherization may not exceed 10% of the amount collected during the year pursuant to this Section, except when unspent funds from the Supplemental Low-Income Energy Assistance Fund are reallocated from a previous year; any unspent balance of weatherization allowance may be utilized weatherization expenses in the year they are reallocated. The yearly administrative expenses of the Supplemental Low-Income Energy Assistance Fund may not exceed 13% of the amount

administrative expenses.

collected during that year pursuant to this Section, except
when unspent funds from the Supplemental Low-Income Energy
Assistance Fund are reallocated from a previous year; any
unspent balance of the 13% administrative allowance may be
tilized for administrative expenses in the year they are
reallocated. Of the 13% administrative allowance, no less than
shall be provided to Local Administrative Agencies for

- (b) Notwithstanding the provisions of Section 16-111 of the Public Utilities Act but subject to subsection (k) of this Section, each public utility, electric cooperative, as defined in Section 3.4 of the Electric Supplier Act, and municipal utility, as referenced in Section 3-105 of the Public Utilities Act, that is engaged in the delivery of electricity or the distribution of natural gas within the State of Illinois shall, effective January 1, 2022, assess each of its customer accounts a monthly Energy Assistance Charge for the Supplemental Low-Income Energy Assistance Fund. The delivering public utility, municipal electric or gas utility, or electric or gas cooperative for a self-assessing purchaser remains subject to the collection of the fee imposed by this Section. The monthly charge shall be as follows:
 - (1) Base Energy Assistance Charge per month on each account for residential electrical service;
 - (2) Base Energy Assistance Charge per month on each account for residential gas service;

- (3) Ten times the Base Energy Assistance Charge per month on each account for non-residential electric service which had less than 10 megawatts of peak demand during the previous calendar year;
- (4) Ten times the Base Energy Assistance Charge per month on each account for non-residential gas service which had distributed to it less than 4,000,000 therms of gas during the previous calendar year;
- (5) Three hundred and seventy-five times the Base Energy Assistance Charge per month on each account for non-residential electric service which had 10 megawatts or greater of peak demand during the previous calendar year; and
- (6) Three hundred and seventy-five times the Base Energy Assistance Charge per month on each account for non-residential gas service which had 4,000,000 or more therms of gas distributed to it during the previous calendar year.

The Base Energy Assistance Charge shall be \$0.48 per month for the calendar year beginning January 1, 2022 and shall increase by \$0.16 per month for any calendar year, provided no less than 80% of the previous State fiscal year's available Supplemental Low-Income Energy Assistance Fund funding was exhausted. The maximum Base Energy Assistance Charge shall not exceed \$0.96 per month for any calendar year.

The incremental change to such charges imposed by Public

Act 99-933 and this amendatory Act of the 102nd General Assembly shall not (i) be used for any purpose other than to directly assist customers and (ii) be applicable to utilities serving less than 100,000 25,000 customers in Illinois on January 1, 2021. The incremental change to such charges imposed by this amendatory Act of the 102nd General Assembly are intended to increase utilization of the Percentage of Income Payment Plan (PIPP or PIP Plan) and shall be applied such that PIP Plan enrollment is at least doubled, as compared to 2020 enrollment, by 2024.

In addition, electric and gas utilities have committed, and shall contribute, a one-time payment of \$22 million to the Fund, within 10 days after the effective date of the tariffs established pursuant to Sections 16-111.8 and 19-145 of the Public Utilities Act to be used for the Department's cost of implementing the programs described in Section 18 of this amendatory Act of the 96th General Assembly, the Arrearage Reduction Program described in Section 18, and the programs described in Section 8-105 of the Public Utilities Act. If a utility elects not to file a rider within 90 days after the effective date of this amendatory Act of the 96th General Assembly, then the contribution from such utility shall be made no later than February 1, 2010.

- (c) For purposes of this Section:
- 25 (1) "residential electric service" means electric
 26 utility service for household purposes delivered to a

dwelling of 2 or fewer units which is billed under a residential rate, or electric utility service for household purposes delivered to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit;

- (2) "residential gas service" means gas utility service for household purposes distributed to a dwelling of 2 or fewer units which is billed under a residential rate, or gas utility service for household purposes distributed to a dwelling unit or units which is billed under a residential rate and is registered by a separate meter for each dwelling unit;
- (3) "non-residential electric service" means electric utility service which is not residential electric service; and
- (4) "non-residential gas service" means gas utility service which is not residential gas service.
- (d) Within 30 days after the effective date of this amendatory Act of the 96th General Assembly, each public utility engaged in the delivery of electricity or the distribution of natural gas shall file with the Illinois Commerce Commission tariffs incorporating the Energy Assistance Charge in other charges stated in such tariffs, which shall become effective no later than the beginning of the first billing cycle following such filing.
 - (e) The Energy Assistance Charge assessed by electric and

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gas public utilities shall be considered a charge for public utility service.

(f) By the 20th day of the month following the month in which the charges imposed by the Section were collected, each public utility, municipal utility, and electric cooperative shall remit to the Department of Revenue all moneys received as payment of the Energy Assistance Charge on a return prescribed and furnished by the Department of Revenue showing such information as the Department of Revenue may reasonably require; provided, however, that a utility offering an Arrearage Reduction Program or Supplemental Arrearage Reduction Program pursuant to Section 18 of this Act shall be entitled to net those amounts necessary to fund and recover the costs of such Programs as authorized by that Section that is no more than the incremental change in such Energy Assistance Charge authorized by Public Act 96-33. customer makes a partial payment, a public utility, municipal utility, or electric cooperative may elect either: (i) to apply such partial payments first to amounts owed to the utility or cooperative for its services and then to payment for the Energy Assistance Charge or (ii) to apply such partial payments on a pro-rata basis between amounts owed to the utility or cooperative for its services and to payment for the Energy Assistance Charge.

If any payment provided for in this Section exceeds the distributor's liabilities under this Act, as shown on an

original return, the Department may authorize the distributor to credit such excess payment against liability subsequently to be remitted to the Department under this Act, in accordance with reasonable rules adopted by the Department. If the Department subsequently determines that all or any part of the credit taken was not actually due to the distributor, the distributor's discount shall be reduced by an amount equal to the difference between the discount as applied to the credit taken and that actually due, and that distributor shall be liable for penalties and interest on such difference.

- (g) The Department of Revenue shall deposit into the Supplemental Low-Income Energy Assistance Fund all moneys remitted to it in accordance with subsection (f) of this Section. The utilities shall coordinate with the Department to establish an equitable and practical methodology for implementing this subsection (g) beginning with the 2010 program year.
- (h) On or before December 31, 2002, the Department shall prepare a report for the General Assembly on the expenditure of funds appropriated from the Low-Income Energy Assistance Block Grant Fund for the program authorized under Section 4 of this Act.
- 23 (i) The Department of Revenue may establish such rules as 24 it deems necessary to implement this Section.
- 25 (j) The Department of Commerce and Economic Opportunity 26 may establish such rules as it deems necessary to implement

- 1 this Section.
- 2 (k) The charges imposed by this Section shall only apply 3 to customers of municipal electric or gas utilities and electric or gas cooperatives if the municipal electric or gas 5 utility or electric or gas cooperative makes an affirmative decision to impose the charge. If a municipal electric or gas 6 utility or an electric cooperative makes an affirmative 7 8 decision to impose the charge provided by this Section, the 9 municipal electric or gas utility or electric cooperative 10 shall inform the Department of Revenue in writing of such 11 decision when it begins to impose the charge. If a municipal 12 electric or gas utility or electric or gas cooperative does 13 not assess this charge, the Department may not use funds from 14 the Supplemental Low-Income Energy Assistance Fund to provide 15 benefits to its customers under the program authorized by 16 Section 4 of this Act.
- In its use of federal funds under this Act, the Department may not cause a disproportionate share of those federal funds to benefit customers of systems which do not assess the charge provided by this Section.
- 21 This Section is repealed on January 1, 2025 unless renewed 22 by action of the General Assembly.
- 23 (Source: P.A. 102-176, eff. 6-1-22.)
- Section 25. The Prevailing Wage Act is amended by changing Section 2 as follows:

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1 (820 ILCS 130/2) (from Ch. 48, par. 39s-2)

Sec. 2. This Act applies to the wages of laborers, mechanics and other workers employed in any public works, as hereinafter defined, by any public body and to anyone under contracts for public works. This includes any maintenance, repair, assembly, or disassembly work performed on equipment whether owned, leased, or rented.

As used in this Act, unless the context indicates otherwise:

"Public works" means all fixed works constructed or demolished by any public body, or paid for wholly or in part out of public funds. "Public works" as defined herein includes all projects financed in whole or in part with bonds, grants, loans, or other funds made available by or through the State or any of its political subdivisions, including but not limited to: bonds issued under the Industrial Project Revenue Bond Act (Article 11, Division 74 of the Illinois Municipal Code), the Industrial Building Revenue Bond Act, the Illinois Finance Authority Act, the Illinois Sports Facilities Authority Act, or the Build Illinois Bond Act; loans or other funds made available pursuant to the Build Illinois Act; loans or other funds made available pursuant to the Riverfront Development Fund under Section 10-15 of the River Edge Redevelopment Zone Act; or funds from the Fund for Illinois' Future under Section 6z-47 of the State Finance Act, funds for school construction

under Section 5 of the General Obligation Bond Act, funds 1 2 authorized under Section 3 of the School Construction Bond Act, funds for school infrastructure under Section 6z-45 of 3 the State Finance Act, and funds for transportation purposes 5 under Section 4 of the General Obligation Bond Act. "Public works" also includes (i) all projects financed in whole or in 6 7 part with funds from the Department of Commerce and Economic 8 Opportunity under the Illinois Renewable Fuels Development 9 Program Act for which there is no project labor agreement; 10 (ii) all work performed pursuant to a public private agreement 11 under the Public Private Agreements for the Illiana Expressway 12 Act or the Public-Private Agreements for the South Suburban 13 Airport Act; and (iii) all projects undertaken under a 14 public-private agreement under the Public-Private Partnerships for Transportation Act. "Public works" also includes all 15 16 projects at leased facility property used for airport purposes 17 under Section 35 of the Local Government Facility Lease Act. "Public works" also includes the construction of a new wind 18 19 power facility by a business designated as a High Impact 20 Business under Section 5.5(a)(3)(E) and the construction of a new utility-scale solar power facility by a business 21 22 designated as a High Impact Business under Section 23 5.5(a)(3)(E-5) of the Illinois Enterprise Zone Act. "Public 24 works" also includes electric vehicle charging station 25 projects financed pursuant to the Electric Vehicle Act and 26 renewable energy projects required to pay the prevailing wage

pursuant to the Illinois Power Agency Act. "Public works" does not include work done directly by any public utility company, whether or not done under public supervision or direction, or paid for wholly or in part out of public funds. "Public works" also includes any corrective action performed pursuant to Title XVI of the Environmental Protection Act for which payment from the Underground Storage Tank Fund is requested. "Public works" does not include projects undertaken by the owner at an owner-occupied single-family residence or at an owner-occupied unit of a multi-family residence. "Public works" does not include work performed for soil and water conservation purposes on agricultural lands, whether or not done under public supervision or paid for wholly or in part out of public funds, done directly by an owner or person who has legal control of those lands.

"Construction" means all work on public works involving laborers, workers or mechanics. This includes any maintenance, repair, assembly, or disassembly work performed on equipment whether owned, leased, or rented.

"Locality" means the county where the physical work upon public works is performed, except (1) that if there is not available in the county a sufficient number of competent skilled laborers, workers and mechanics to construct the public works efficiently and properly, "locality" includes any other county nearest the one in which the work or construction is to be performed and from which such persons may be obtained

in sufficient numbers to perform the work and (2) that, with respect to contracts for highway work with the Department of Transportation of this State, "locality" may at the discretion of the Secretary of the Department of Transportation be construed to include two or more adjacent counties from which workers may be accessible for work on such construction.

"Public body" means the State or any officer, board or commission of the State or any political subdivision or department thereof, or any institution supported in whole or in part by public funds, and includes every county, city, town, village, township, school district, irrigation, utility, reclamation improvement or other district and every other political subdivision, district or municipality of the state whether such political subdivision, municipality or district operates under a special charter or not.

"Labor organization" means an organization that is the exclusive representative of an employer's employees recognized or certified pursuant to the National Labor Relations Act.

The terms "general prevailing rate of hourly wages",

"general prevailing rate of wages" or "prevailing rate of
wages" when used in this Act mean the hourly cash wages plus
annualized fringe benefits for training and apprenticeship
programs approved by the U.S. Department of Labor, Bureau of
Apprenticeship and Training, health and welfare, insurance,
vacations and pensions paid generally, in the locality in
which the work is being performed, to employees engaged in

- 1 work of a similar character on public works.
- 2 (Source: P.A. 100-1177, eff. 6-1-19.)
- 3 Section 99. Effective date. This Act takes effect upon
- 4 becoming law.